# FACT BOOK Fiscal 2024

For the year ended March 31,2025



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(Notes1) The Company's fiscal year begins on April 1 and ends on March 31. FY(Fiscal Year) 2024 dates from April 1, 2024 to March 31, 2025.

(Notes2) Financial statements made in accordance with old applicable laws and regulations are rearranged in accordance with the latest applicable laws and regulations.

Shikoku Electric Power Company, Incorporated Name Date of Establishment May 1, 1951 Paid in Capital 145,551 Million Yen Number of Shares Issued 208 Million Number of Stockholders 76,066 Stockholders Number of Customers Residential 2,243 thousand Industrial & commercial 248 thousand Total 2,491 thousand Total Electricity Sales 35,552 million kWh \* Imbalances (the differences between the demand planned in advance by the electricity suppliers and the actual demand) which have not been confirmed as of the settlement day are not to be included. Electric Power Generating Facilities > Hydro 1,158 MW > Thermal 3,285 MW Nuclear 890 MW ▶ Solar / Wind 3 MW Total 5,336 MW

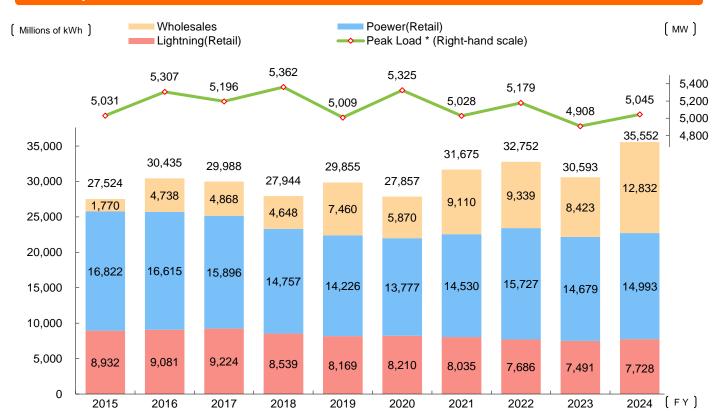
Transmission and Substation Facilities

> Transmission Lines 3,405 km (Route Length)

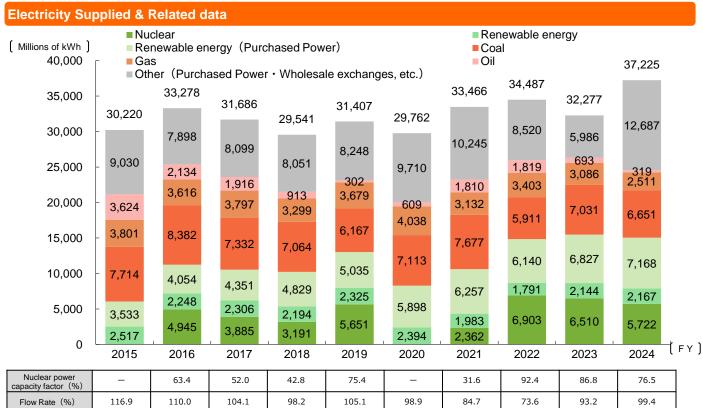
> Substation 23,277 MVA

■ Contact us E-mail: <u>ir@yonden.co.jp</u>

### **Electricity Sales & Peak Load**

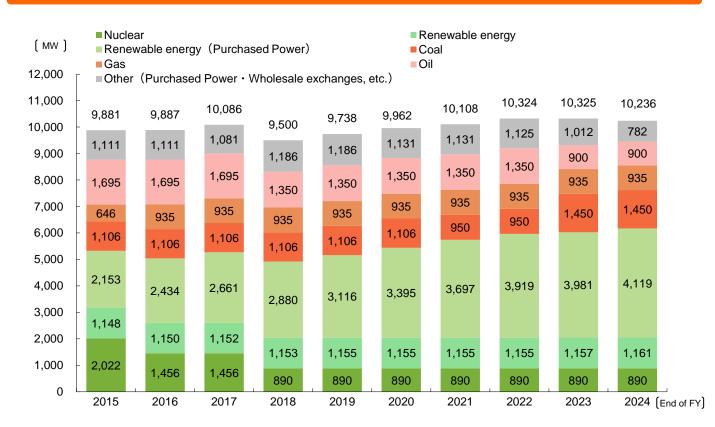


- \* Peak load: Dairy peak load at sending end in Shikoku region (excluding new electric utility entrants').
- \* The FY2024 figures of Imbalances (the differences between the demand planned in advance by the electricity suppliers and the actual demand) which have not been confirmed as of the settlement day are not to be included.



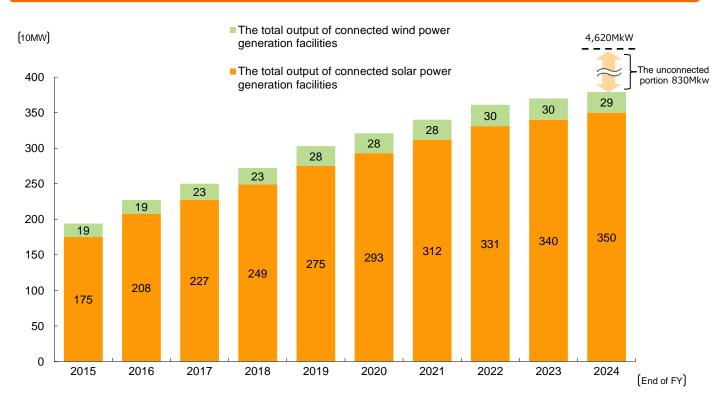
- \* The gross actual generation amount is listed until FY2016, and the net actual generation amount excluding the electricity used on site is listed after FY2017.
- \* Because of rounding, the total figures are not necessarily equal to totals of individual figures.
- \* "Renewable energy" in this material includes electricity that does not use non-fossil certificates and has no value as renewable energy or CO2 zero emission value, and include FIT electricity levies borne by consumers. (The ratio of FIT electricity to renewable energy in FY2024 will be approx. 1.18% for the company and approx. 82.3% for the purchased power).

### Generating Capacity (include output from other utilities)



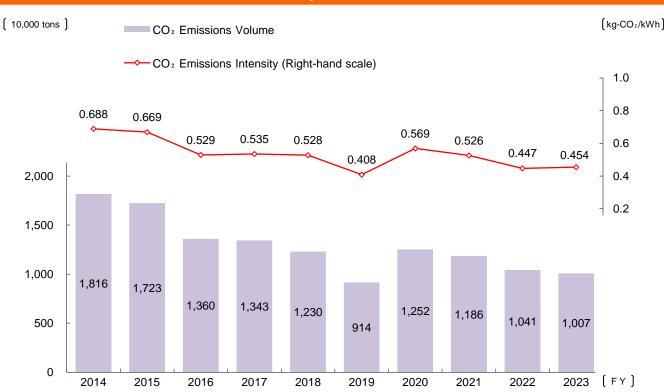
- \* Because of rounding, the total figures are not necessarily equal to totals of individual figures.
- \* Equipment that generates electricity from multiple fuel types is included in the amount of equipment for major fuel types.

# The Total Output of Connected Solar and Wind Power Generation Facilities



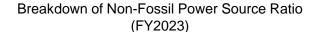
- \* Outputs are including southern part of Awaji Island.
- \* The unconnected portion(Solar power 340MkW, Wind power 490MkW) is the amount of power generation equipment for which the application for a connection contract to the grid has been accepted and is not connected to the grid.

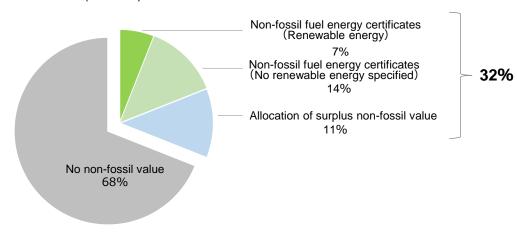
### CO<sub>2</sub> Emissions Volume & CO<sub>2</sub> Emissions Intensity related to retail sales



- \* Both CO<sub>2</sub> emissions volumes and CO<sub>2</sub> emissions intensity are values related to retail sales based on the Act on Promotion of Global Warming Countermeasures (reflecting adjustments by feed-in tariffs, etc.).
- \* The FY2024 figures will be announced around summer.

# Non-Fossil Power Source Ratio (Based on Sophisticated Methods of Energy Supply Structures)





[FY]

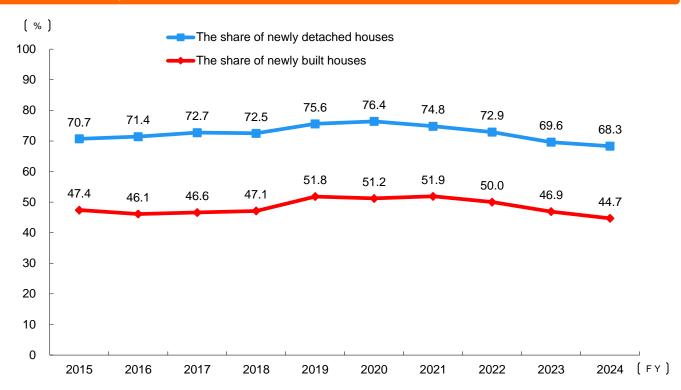
							,
	2017	2018	2019	2020*2	2021	2022	2023
Non-fossil power source ratio*1 (%)	29	30	39	24	30	31	32

<sup>\*1</sup> Results since FY2017 when trading in the non-fossil value trading market started. The sophisticated methods of energy supply structures requires that the ratio of non-fossil power sources to the electricity supplied by retail electric power companies be 44% or more in 2030.

<sup>\*2</sup> Trading of non-FIT non-fossil certificates has started from FY2020.

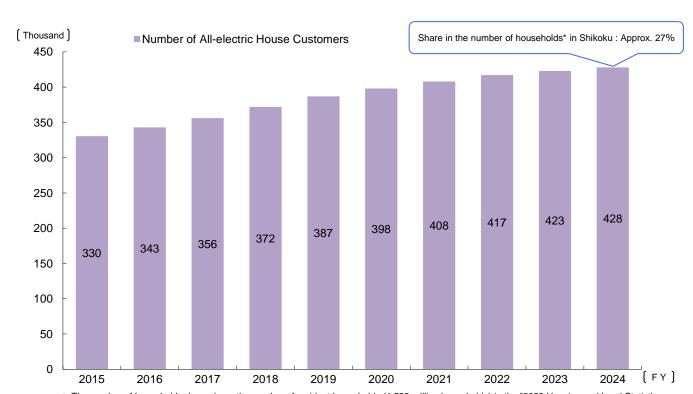
<sup>\*3</sup> The FY2024 figures will be announced around summer.

### The Share of Newly built All-electric Houses \*



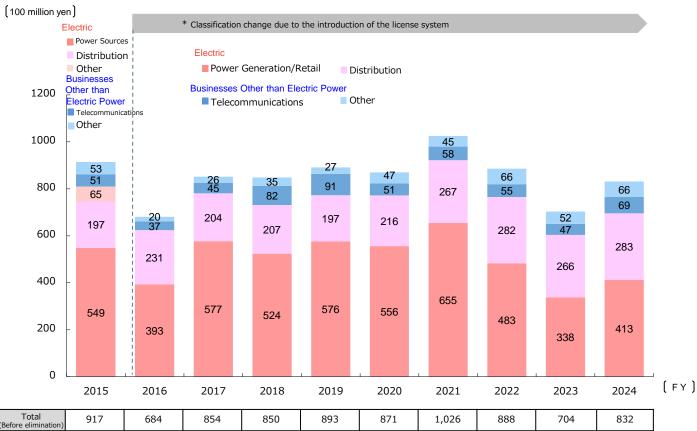
<sup>\*</sup> The share of all-electric houses = Number of newly built all-electric houses / Number of newly built houses

### **Number of All-electric House Customers**



\* The number of households depends on the number of resident households (1.596 million households) in the "2023 Housing and Land Statistics Survey" by the Ministry of Internal Affairs and Communications.

### **Plant and Equipment Expenditures**



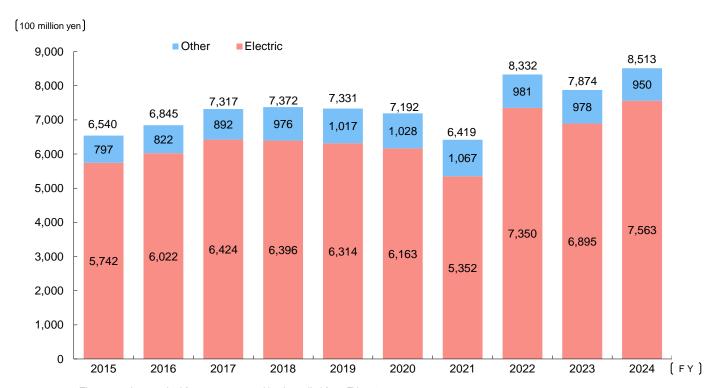
- \* Because of rounding, the total figures are not necessarily equal to totals of individual figures.
- \* From FY2016, when the license system for each business type was introduced in the electric power business,
  - " Other electric power business " is divided into power generation / sales business and power transmission and distribution business.

### **Credit Ratings**

(As of end of April 2025)

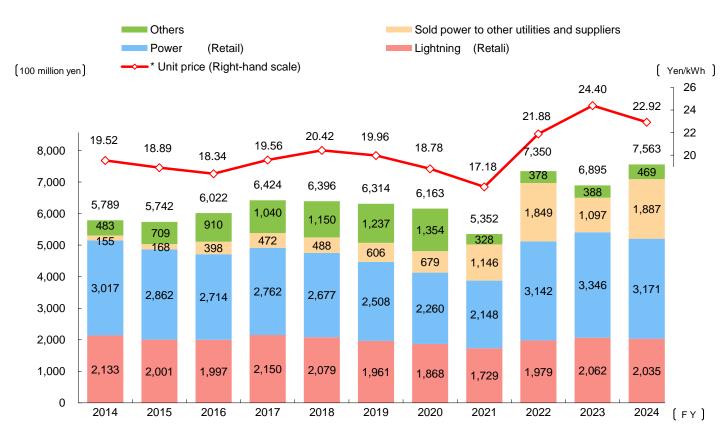
	Long-Term Debts	Short-Term Debts
Standard & Poor's	A- Seventh grade	A-2 Third grade
Rating and Investment Information	A+ Fifth grade	a-1 Second grade
Japan Credit Rating Agency	AAp Third grade	-

### **Operating Revenues**



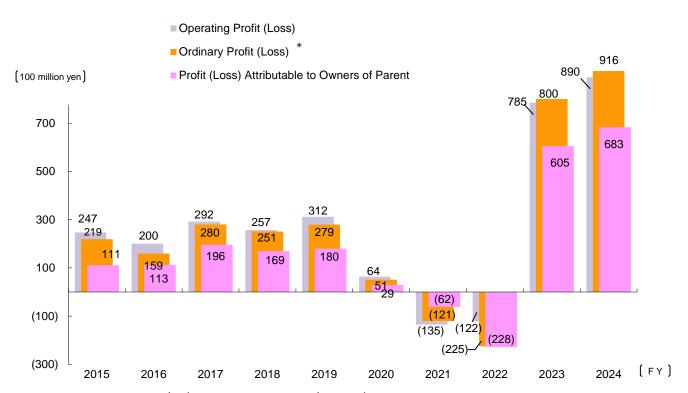
 $<sup>\</sup>boldsymbol{\ast}\,$  The accounting standard for revenue recognition is applied from FY2021.

# Breakdown of electric power business



- \* Unit price (yen / kWh) = lamp electricity charge income (million yen) ÷ lamp electric energy (million kWh)
- $\boldsymbol{\ast}$  The lamp electricity charge includes fuel cost adjustment.
- \* The accounting standard for revenue recognition is applied from FY2021.
- \* Lightning (Retail) and Power (Retail) in 2022 through 2024 include subsidies for electricity business implemented based on the "Comprehensive Economic Measures to Overcome Rising Prices and Realize Economic Revival".

Operating Profit (Loss), Ordinary Profit (Loss) & Profit (Loss) Attributable to Owners of Parent



\* Ordinary Profit (loss) : Profit before provision for (reversal of) reserve for fluctuations in water level, extraordinary loss, income taxes, and minority interests (losses) .

Profit (loss) of major segments (Before internal transactions are eliminated)

(100 million yen)

		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024
Electric	Power Generation /Retail	116	104	180	136	180	(226)	(402)	(289)	357	413
	Distribution						161	105	72	200	261
Telecomr	munications	34	40	50	73	68	67	81	93	103	106
Energy	Energy		19	17	11	22	26	29	(151)	67	56
Construc /Enginee		101	16	22	11	16	18	39	35	58	54
Other			18	19	18	21	15	31	21	24	29
Before el intra-com transactio		253	200	290	251	310	63	(114)	(217)	812	921

<sup>\*</sup> Because of rounding, the total figures are not necessarily equal to totals of individual figures.

<sup>\*</sup> It is stated as operating profit (loss) before FY2020 and as ordinary profit (loss) after FY2021.

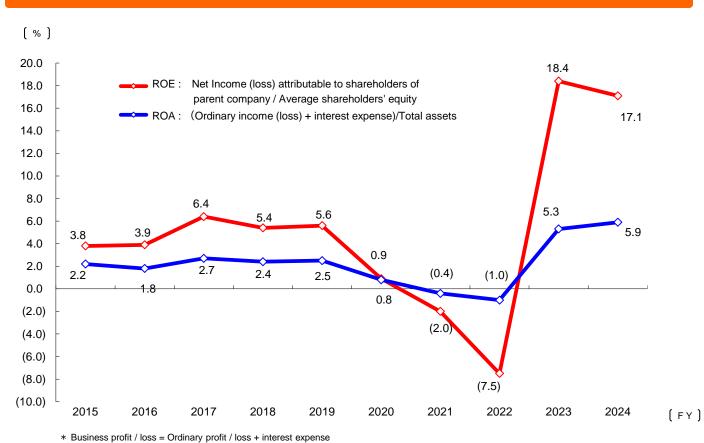
# Total Assets , Shareholders' Equity & Shareholders' Equity Ratio



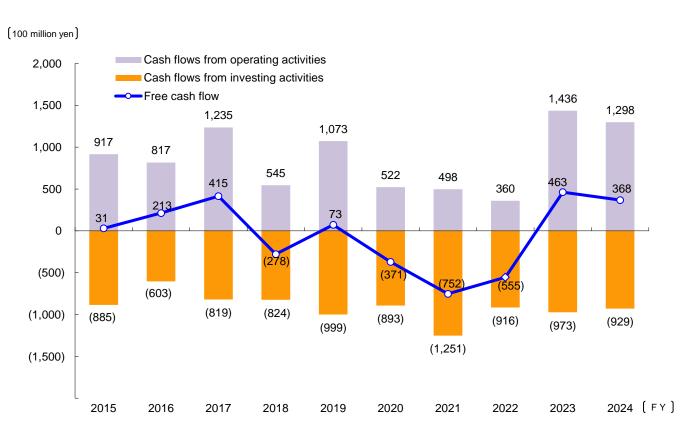
### **Interest Bearing Debts & Interest Bearing Debt Ratio**





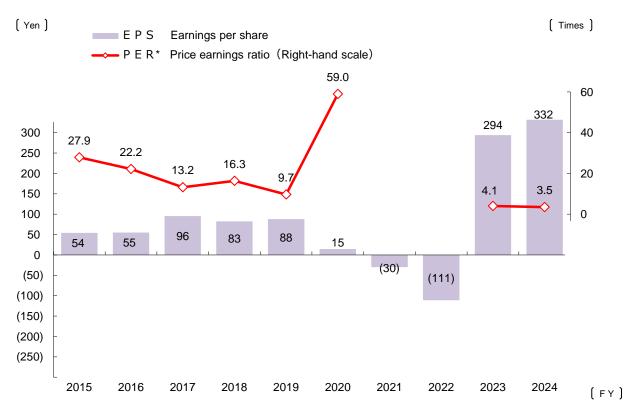


### **Cash Flows**



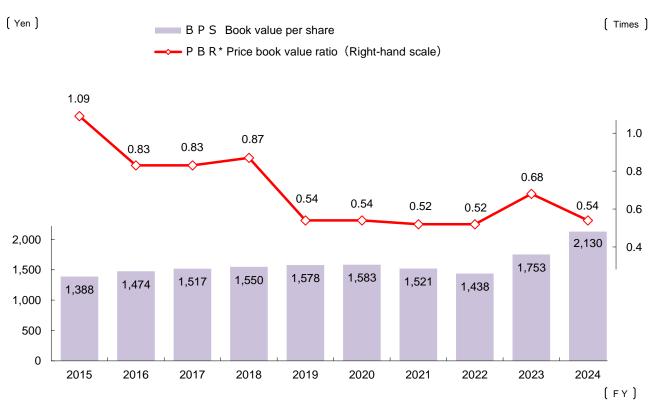
# SHIKOKU ELECTRIC POWER CO.,INC.

### **EPS & PER**



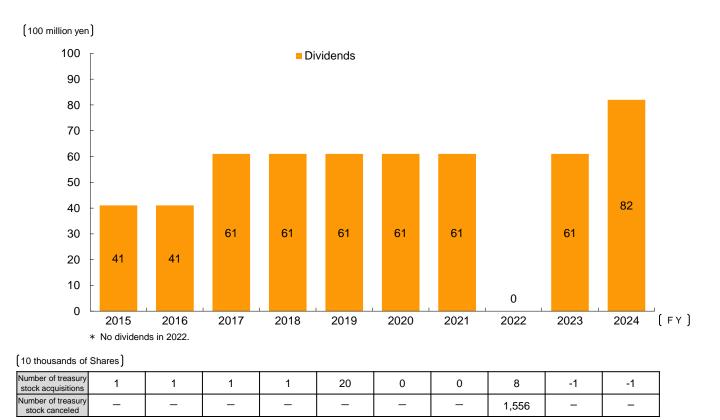
- \* PER cannot be calculated in 2021 and 2022 due to net loss.
- \* PER is calculated on the basis of the closing price at the end of each fiscal year.

### **BPS & PBR**

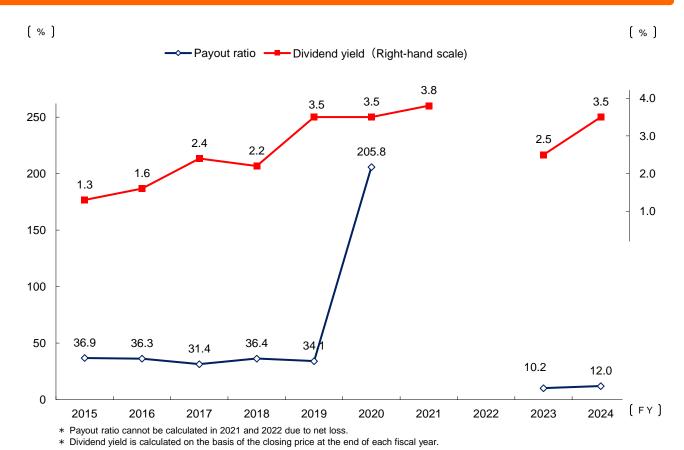


\* PBR is calculated on the basis of the closing price at the end of each fiscal year.

### **Dividends**

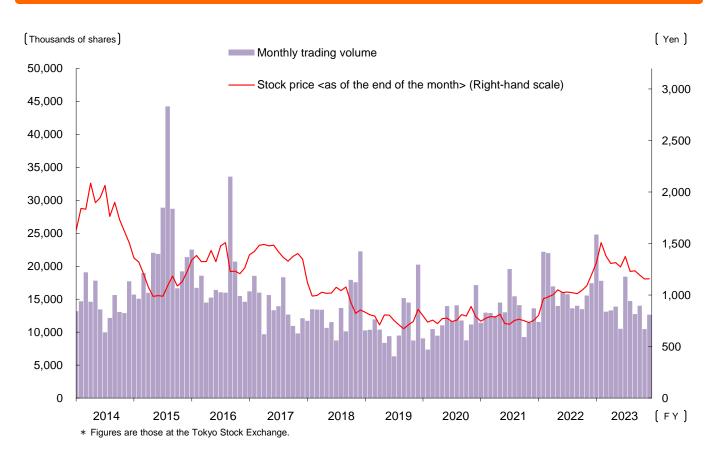


# Payout Ratio(Consolidated Basis) & Dividend Yield \*

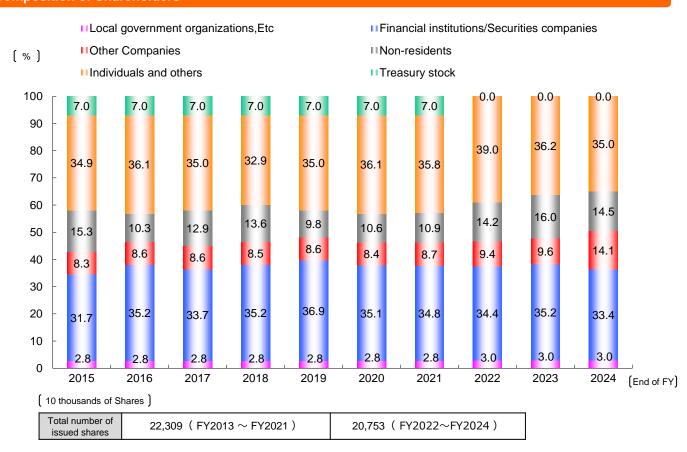


SHIKOKU ELECTRIC POWER CO.,INC.

# Stock Price & Trading Volume \*



# **Composition of Shareholders**



# SHIKOKU ELECTRIC POWER CO.,INC.

1,401,750

1,301,267

sets		(milli	ons of ye
	End of Fiscal Year	2015	2016
Fixed assets		1,237,087	1,113,3
Plant and equipment, and intangible assets		863,473	851,0
Nuclear fuel		134,889	119,9
Investments and other assets		238,723	142,3
Long-term investments		65,958	77,4
Fund for reprocessing of irradiated nuclear fuel		97,213	
Deferred tax assets		43,791	31,2
Net defined benefit asset		239	1,6
Other		31,520	32,1
Current assets		164,663	187,9
Cash and cash equivalents		38,731	42,5
Notes and accounts receivable		77,665	85,0
Inventories		26,674	26,4
Deferred tax assets		5,180	10,7
Other		16,411	23,1
Total		1,401,750	1,301,2
bilities and net assets		(milli	ons of ye
	End of Fiscal Year	2015	2016
Long-term liabilities		901,300	710,9
Bonds		339,972	289,9
Long-term debt		287,820	257,6
		207,020	201,0
Contribution payable for nuclear reactor decommissioning  Provision for reprocessing of irradiated nuclear fuel		116,178	
		•	27,1
Net defined benefit liability		27,122 100,892	
Asset retirement obligations		100,892	102,4
Provision for loss on guarantees		<u>-</u>	
Other		29,313	33,7
Current liabilities		206,648	278,6
Current portion of long-term debt		76,479	144,9
Short-term borrowings		18,000	18,0
Commercial papers		-	
Notes and accounts payable		32,924	33,6
Provision for loss on guarantees		-	
Other		79,243	82,0
serve for fluctuations in water level		7,625	7,8
al liabilities		1,115,573	997,3
areholders' equity		279,454	286,6
Common stock		145,551	145,5
Capital surplus		35,198	35,1
Retained earnings		140,164	147,3
Treasury stock, at cost		(41,460)	(41,40
umulated other comprehensive income		6,468	16,9
n-controlling interests		254	2
al net assets		286,177	303,8
4-1		4 404 750	4 004 0

Total

one of w							ente
ons of ye	(min)						sets
2024	2023	2022	2021	2020	2019	2018	2017
1,341,0	1,302,991	1,287,917	1,248,129	1,190,689	1,158,444	1,146,532	1,125,589
978,2	982,939	988,374	965,863	940,873	921,722	903,477	873,562
94,0	89,196	89,735	94,844	93,869	93,461	105,543	113,363
268,8	230,855	209,807	187,421	155,947	143,261	137,510	138,662
52,1	55,206	60,403	52,741	52,968	57,203	61,912	68,086
31,3	34,138	37,343	35,425	31,728	33,452	33,397	30,291
31,3	16,816	10,382	9,998	8,150	2,476	4,933	4,421
150,5	124,693	101,678	89,256	63,100	50,128	37,266	35,862
346,4	326,062	324,108	252,614	239,734	215,195	207,409	204,636
130,1	118,346	105,954	72,978	65,494	55,461	42,289	56,807
102,6	91,334	92,649	79,322	101,558	96,067	97,405	88,458
42,0	43,068	59,974	31,507	27,991	28,658	34,744	28,965
,0	-	-	-	-	-	-	8,838
71,4	73,312	65,530	68,806	44,690	35,007	32,969	21,566
1,687,4	1,629,054	1,612,025	1,500,744	1,430,424	1,373,640	1,353,941	1,330,226
ons of ye	(milli					net assets	bilities and
2024	2023	2022	2021	2020	2019	2018	2017
1,001,9	1,034,567	1,059,216	919,592	906,992	832,570	791,051	739,426
396,9	386,994	396,992	349,990	349,988	319,987	314,985	289,981
433,8	455,000	463,700	382,400	370,300	326,160	289,330	281,055
114,4	-	-	-	-	-	-	=
	-	-	-	-	-	-	-
16,8	18,961	21,711	22,987	23,909	24,318	25,979	27,133
	132,811	130,494	128,796	126,885	124,731	124,323	103,912
	-	8,384	-	-	-	-	=
39,8	40,800	37,933	35,417	35,908	37,372	36,432	37,342
244,6	231,318	254,096	264,608	187,666	206,609	233,889	270,406
76,5	78,159	90,282	97,394	44,602	74,037	102,990	115,201
	-	-	-	-	-	-	-
	-	-	33,000	10,000	-	-	-
56,4	47,733	61,910	45,752	42,371	37,894	41,311	39,357
	-	152	-	-	-	-	-
111,7	105,424	101,751	88,461	90,693	94,677	89,586	115,847
	-	400	1,246	7,811	7,811	7,811	7,828
1,246,6	1,265,886	1,313,713	1,185,447	1,102,470	1,046,992	1,032,752	1,017,661
400,6	337,164	279,733	305,753	318,381	321,240	309,537	299,101
145,5	145,551	145,551	145,551	145,551	145,551	145,551	145,551
3,5	3,598	3,598	35,198	35,198	35,198	35,198	35,198
254,8	191,442	134,023	166,683	179,315	182,178	170,280	159,832
(3,4	(3,428)	(3,440)	(41,680)	(41,684)	(41,687)	(41,492)	(41,480)
(3,4	23,326	16,054	7,139	7,297	3,300	9,691	13,189
•							
37,4	2,676	2,524	2,404	2,275	2,107	1,960	273
37,4 2,8 440,8		2,524 298,312	2,404 315,297	2,275 327,953	2,107 326,648	1,960 321,189	273 312,564

# SHIKOKU ELECTRIC POWER CO.,INC.

	Fiscal Year	2015	2016
Operating revenues		654,013	684,537
Electric		574,246	602,243
Other		79,767	82,293
Operating expenses		629,311	664,528
Electric		559,685	589,589
Other		69,625	74,938
Cost of sales		60,440	64,860
Selling, general and administrative expenses		9,185	10,078
Operating income (loss)		24,702	20,009
Non-operating revenues		7,666	5,245
Dividends		1,380	1,432
Interest income		2,331	912
Gains on sales of securities		6	0
Foreign exchange gains		2,709	1,679
Share of profit of entities accounted for using equity method		549	369
Other		688	851
Non-operating expenses		10,396	9,330
Interest income		9,094	8,561
Gains on sales of securities		6	2
Share of loss of entities accounted for using equity method		-	-
Provision for loss on guarantees		-	-
Other		1,294	765
Ordinary income (loss) *		21,971	15,924
Provision for (reversal of) reserve for fluctuations in water level		3,065	234
Extraordinary loss		-	-
Income (loss) before income taxes		18,906	15,689
Income taxes-current		2,683	1,742
Income taxes—deferred		5,067	2,587
Net income (loss)		11,155	11,359
Net income (loss) attributable to non-controlling interests		7	9
Net Income (loss) attributable to shareholders of parent company		11,147	11,349

<sup>\*</sup> Ordinary income (loss):Income before provision for (reversal of) reserve for fluctuations in water level, extraordinary loss, income taxes, and minority interests (losses) in net income

						(m	(millions of yen)	
2017	2018	2019	2020	2021	2022	2023	2024	
731,775	737,274	733,187	719,231	641,948	833,203	787,403	851,399	
642,495	639,601	631,479	616,375	535,241	735,069	689,531	756,351	
89,279	97,673	101,708	102,855	106,707	98,133	97,871	95,047	
702,510	711,544	701,899	712,774	655,466	845,489	708,876	762,326	
621,899	623,640	611,308	621,147	560,663	760,611	626,003	680,919	
80,610	87,904	90,591	91,626	94,803	84,877	82,873	81,406	
69,314	75,018	77,181	77,566	82,269	71,534	70,335	67,581	
11,296	12,885	13,409	14,060	12,533	13,343	12,537	13,825	
29,265	25,729	31,288	6,456	(13,517)	(12,285)	78,526	89,073	
7,114	7,544	5,258	6,529	7,883	14,275	12,124	13,243	
1,696	1,831	1,141	1,483	1,056	1,303	1,229	1,158	
483	606	599	547	639	738	744	748	
1,223	-	2	1,477	274	1,852	626	298	
2,036	2,456	2,254	1,369	1,991	9,177	2,944	3,250	
656	542	647	945	2,025	-	4,626	5,471	
1,017	2,106	612	705	1,895	1,203	1,953	2,316	
8,379	8,145	8,595	7,797	6,481	24,505	10,554	10,705	
7,621	6,996	6,117	5,675	5,579	6,184	6,172	6,258	
1	170	1,848	757	181	1,366	402	-	
-	-	-	-	-	7,327	-	-	
-	-	-	-	-	8,536	-	-	
756	978	629	1,364	720	1,088	3,979	4,446	
28,000	25,128	27,952	5,188	(12,114)	(22,515)	80,096	91,611	
(32)	(16)	-	-	(6,565)	(846)	(400)	-	
-	-	1,772	-	1,541	-	-	-	
28,032	25,145	26,180	5,188	(7,091)	(21,669)	80,496	91,611	
4,687	1,289	6,360	2,480	1,537	1,891	18,434	22,923	
3,659	6,708	1,559	(480)	(2,526)	(841)	1,360	182	
19,685	17,147	18,260	3,188	(6,102)	(22,719)	60,701	68,505	
9	151	167	188	159	152	185	180	
19,675	16,995	18,092	2,999	(6,262)	(22,871)	60,515	68,324	

	(	(millions of yen)
Fiscal Year	2015	2016
Cash flows from operating activities	91,739	81,739
Income (loss) before income taxes and minority interests	18,906	15,689
Depreciation and amortization	65,282	69,179
Amortization of nuclear fuel	-	4,267
Decommissioning costs of nuclear power units	1,948	1,916
Amortization of suspense account related to nuclear power decommissioning	-	308
Loss on disposals of property, plant and equipment	3,936	2,886
Increase (decrease) in net defined benefit liability	(696)	2,156
Decrease (increase) in net defined benefit asset	(4,485)	12,795
Increase (decrease) in provision for reprocessing of irradiated nuclear fuel	(1,754)	(5,564)
Decrease (increase) in fund for reprocessing of irradiated nuclear fuel	7,263	1,337
Income taxes paid( refund)	(2,461)	(3,143)
Other, net	3,800	(20,089)
Cash flows from investing activities	(88,542)	(60,379)
Capital expenditures including nuclear fuel	(89,063)	(63,580)
Proceeds from sales of property, plant and equipment	219	323
Payments for fulfillment of asset retirement obligations	-	-
Increase in investments	(813)	(615)
Proceeds from investments	1,200	2,245
Payments into time deposits	(4,328)	-
Proceeds from withdrawal of time deposits	4,243	1,246
Free cash flows	3,197	21,359
Cash flows from financing activities	3,699	(16,186)
Proceeds from issuance of bonds	20,000	40,000
Redemption of bonds	(10,000)	(20,000)
Proceeds from long-term loans	38,000	22,029
Repayment of long-term loans	(40,082)	(53,962)
Net increase (decrease) in short-term loans	-	-
Net increase (decrease) in commercial papers	-	-
Cash dividends paid	(4,130)	(4,130)
Purchase of treasury stock	(20)	(6)
Other, net	(66)	(116)
Effect of exchange rate change on cash and cash equivalents	0	(96)
Net increase (decrease) in cash and cash equivalents	6,897	5,077
Cash and cash equivalents at end of year	37,441	42,518

						(Illillons or yel				
2017	2018	2019	2020	2021	2022	2023	2024			
123,512	54,507	107,313	52,293	49,841	36,086	143,676	129,821			
28,032	25,145	26,180	5,188	(7,091)	(21,669)	80,496	91,611			
67,199	64,883	59,683	58,593	62,725	52,485	58,968	59,128			
3,643	2,307	4,484	-	1,980	5,967	5,081	3,749			
1,927	4,129	2,766	3,763	3,885	4,209	4,609	-			
308	520	520	465	2,031	4,333	4,333	5,211			
2,837	2,284	2,699	3,124	3,074	2,385	2,674	2,164			
279	(81)	(2,320)	101	(736)	(727)	(1,320)	(2,270)			
(1,554)	(2,644)	(526)	2,355	(5,397)	(1,892)	(452)	(6,105)			
-	-	-	-	-	-	-	-			
-	-	-	-	-	-	-	-			
(1,181)	(6,552)	463	(8,590)	(2,195)	(3,094)	700	(25,230)			
22,020	(35,483)	13,360	(12,708)	(8,435)	(5,910)	(11,413)	1,563			
(81,955)	(82,400)	(99,946)	(89,331)	(125,102)	(91,600)	(97,317)	(92,945)			
(80,507)	(82,645)	(85,809)	(82,672)	(104,156)	(75,079)	(79,023)	(78,297)			
450	219	83	207	1,544	1,926	568	851			
(243)	(427)	(529)	(455)	(844)	(1,465)	(1,319)	=			
(3,087)	(8,234)	(18,589)	(13,854)	(23,417)	(23,437)	(30,175)	(19,855)			
5,388	3,637	4,482	6,385	1,771	6,455	12,631	4,355			
(10,162)	(5,368)	(1,172)	(50)	-	-	-	-			
6,206	10,420	1,588	1,107	-	-	-	-			
41,557	(27,892)	7,366	(37,038)	(75,261)	(55,513)	46,358	36,876			
(31,757)	14,541	6,318	48,310	82,261	84,829	(34,182)	(25,325)			
60,000	75,000	45,000	65,000	65,000	112,000	35,000	35,000			
(90,000)	(60,000)	(50,000)	(40,000)	(35,000)	(65,000)	(65,000)	(45,000)			
75,796	58,100	67,800	50,500	42,000	103,900	21,600	22,300			
(52,162)	(52,212)	(49,946)	(30,843)	(6,379)	(29,900)	(22,600)	(30,300)			
(18,000)	-	-	-	-	-	-	-			
-	-	-	10,000	23,000	(33,000)	-	-			
(7,227)	(6,194)	(6,194)	(6,194)	(6,194)	(3,096)	(3,096)	(7,225)			
(13)	(12)	(196)	(4)	(4)	(5)	(8)	(9)			
(151)	(140)	(144)	(147)	(160)	(68)	(76)	(91)			
(99)	6	(77)	(116)	484	3,659	216	296			
9,700	(11,537)	13,607	11,155	7,484	32,975	12,392	11,845			
52,218	40,681	54,289	65,444	72,928	105,904	118,296	130,142			

Name of Company	Capital (millions of yen)	Principal Business				
Electric Utility						
Shikoku Electric Power Transmission & Distribution Company, Incorporated	8,000	Electricity transmission and distribution businesses				
IT/Communication						
STNet,Incorporated	3,000	Telecommunication services and information system services				
Cable Media Shikoku Company, Incorporated	2,000	Cable TV broadcasting and telecommunication services				
Cable Television Tokushima,Incorporated	499	Cable TV broadcasting and telecommunication services				
Energy						
Yonden Energy Service Company, Limited	50	Sales and engineering of electric water heaters and air-conditioning systems				
Sakaide LNG Company, Incorporated	450	The construction and operation of LNG fuel bases; the storage and delivery of LNG				
SEP International Netherlands B.V.	0.2 (Million €)	Investment and financing for overseas project				
YN Energy Pty Ltd *	1.2 (Million A \$)	Procurement, sales and trading of coals				
Construction / Engineering						
Yonden Engineering Company, Incorporated	360	Study, designing, engineering and maintenance of electricity related facilities				
Yonden Consultants Company, Incorporated	50	Planning, designing and environmental impact assessment of civil engineering and construction				
YONDENKO CORPORATION *	3,451	Engineering works for power supply facilities				
Others						
SHIKOKU INSTRUMENTATION CO., LTD.	480	Manufacture and sales of automatic gauging control, information transmission system				
Yonden Business Company, Incorporated	300	Real estate , planning and production of advertisements, and office related services				
Shikoku Research Institute Incorporated	100	Research and development on technologies related to				

electric utility business and other

<sup>\*</sup> Equity method affiliates